

Written Testimony Submitted by Kerry O'Neill, Executive Director Clean Energy Finance Center

Before The Connecticut General Assembly Energy and Technology Committee March 15, 2011

Concerning Senate Bill 1: An Act Concerning Energy Policy and Finance

The Clean Energy Finance Center (CEFC) appreciates the opportunity to submit testimony to the Energy and Technology Committee regarding SB 1: An Act Concerning Energy Policy and Finance. This testimony addresses only the financing provisions of the bill.

The mission of the non-profit CEFC, based in Connecticut, is to develop innovative approaches to attract greater private and public sector capital to finance large-scale energy efficiency, renewable energy and carbon reduction initiatives. The CEFC combines objective, timely analysis with extensive stakeholder engagement to drive successful policy and market outcomes at the state and local level. The CEFC was founded in 2010 by Earth Markets, LLC and the Emily Hall Tremaine Foundation, which also provides funding for the Center.

The CEFC commends the Committee for supporting renewable energy and energy efficiency projects in so many different ways in SB 1. Your ongoing commitment to clean energy in our state is critical to securing Connecticut's place at the forefront of the clean energy economy.

The CEFC has been analyzing energy financing strategies being deployed across the country to achieve maximum leverage of public sector dollars when combined with private sector capital. We have also analyzed various financing options available within the state of Connecticut. And while we have several financing options available – with more contemplated in SB 1 – none of these are at the scale necessary to achieve the desired impact.

So for our state to truly take advantage of the opportunity before us to create a robust in-state clean energy sector, the CEFC believes it is time to support clean energy finance in a focused and coordinated way.

The CEFC recommends the establishment of a financing entity – call it the Connecticut Energy Investment Fund for now – that will provide low cost financing for energy efficiency and clean energy projects by using existing sources of funds as well as private capital market funds. The new Fund would require no new appropriations, but would use re-allocated existing funds.

What can Connecticut gain from this Fund?

- > Create a foundation for job creation in the new energy economy
- > Lower the cost of energy efficiency and clean energy projects
- Maximize scarce public resources to access private capital at a minimum of 5 to 1 leverage

- \$1 investment from Fund can support \$5 or more of lending we think Connecticut investors would step up to this challenge
- Achieve the scale necessary to address the market need
- Make Connecticut more attractive to private capital investment
- Ensure "all fuels" solutions for all sectors

Why is this Fund needed?

The case for centralization is to bring scale to financing to help programs and companies achieve scale in their energy efficiency and renewable energy investments:

- > Brings together energy efficiency and clean energy financing silos
- > Creates a "one-stop shop" for customers, eliminating the fragmentation that currently exists
- Develops the specialized expertise required for clean energy finance all under one roof
- Supports standardization of financing contracts this supports scale, as well as speed of processing, and it keeps transaction costs down
- > Collects rigorous statistics on the actual energy savings from clean energy projects
 - In this way, the Fund can differentiate itself as a superior investment

What would the initial focus of the Fund be?

- 1. Bring building energy efficiency to scale for residential, commercial, public sector state and local buildings a particularly ripe opportunity
 - Energy savings performance contracting
 - Revolving loan funds and loan loss reserves
 - Commercial PACE, bundling of smaller projects
- 2. Promote distributed and small-scale clean energy generation

What is needed from the Legislature?

- 1. Establish the Fund as a quasi-governmental entity
- 2. Enable energy savings performance contracting
 - HB 6544 An Act Concerning Energy Efficiency CEFC has been working with stakeholders to strengthen this
- 3. Enable Property Assessed Clean Energy (PACE)
 - But reinstate the senior lien status, per last year's version of the legislation
 - Commercial PACE can go forward today with senior lien status. A subordinate lien status for Commercial PACE doesn't offer any advantages.
 - There are efforts at the national level to allow PACE for residential if this is successful, we want Connecticut to be able to move forward without additional legislation.

Thank you for the effort you are making to address clean energy finance issues in Connecticut. I have attached a PowerPoint presentation that describes the Fund in much more detail. Please feel free to contact me at any time if you have questions about these issues.

Contact Information

Kerry O'Neill, Executive Director Clean Energy Finance Center 10 Silver River Court Norwalk, CT 06850 203-258-2550 Kerry@CleanEnergyFinanceCenter.org

Job Creation in Connections's Clean Energy Economy Through Public Payare Thermong and Daployment of Clean Emergy and Energy Efficiency Projects





Who Are We?

- ◆ Coalition for Green Capital the Coalition for Green Capital efficiency and clean energy. CGC pursues such policies at the national, state and international level. advocating tax and finance policies that support investment in energy (CGC) is a non-profit organization that exists for the purpose of
-)) of environmental finance → Clean Energy Finance Center – the Clean Energy Finance Center State of Connecticut by building a new cluster in the emerging sector efficiency finance and as a catalyst for economic development for the a nexus for objective research and analyses of clean energy and energy (CEFC) is a recently established non-profit organization that serves as





Goal: Increase jobs from and investment in a clean and efficient energy economy

clean energy economy by investment of \$200M annually and transition to a Connecticut can create 20,000 jobs through the

- Upgrading buildings with deep energy retrofits 15% of state, municipal, school buildings by 2020 residential and commercial buildings by 2020 and 50% of
- Investing in distributed generation and the electrification of the state's fleet
- 3. Reducing consumers' energy bills

Attracting new private investment into Connecticut



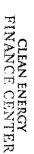
Opportunity: \$1 = \$5 = \$35

least \$35 in Gross State Product (GSP) in Connecticut through a private sector multiplier: Here's how \$1 in public investment can return at

- \$1 in invested in Energy Efficiency in CT returns \$7 in GSP
- \$1 in public investment can be matched, or "leveraged", with \$5 or more of private capital
- Every \$1 public of investment can enable at least \$5 of total efficiency investments in CT, which in turn yields \$35 in GSP



 $((2)) (\$1 \times \$5 \times \$7 = \$35)$



clean energy investments and job creation Problem: Major obstacles to achieving

Connecticut faces several major obstacles:

- Connecticut must address rising electricity rates
- Connecticut cannot add to state spending
- Connecticut needs to remove the energy agency silos and efficient energy market barriers to scaling up investments in clean and
- Connecticut needs "all fuels" efficiency solutions
- states or countries with attractive public financing options Private capital seeking to invest in clean energy is driven to





Solution: C'L'Energy Investinent Fund, a Publications rainais in a

Connecticut Energy Investment Fund

- ◆ Combines currently existing entities and funds into a single organization to advance Connecticut's clean energy economy
- → Serves as a catalyst for public-private partnerships to scale communities – and allows public dollars to go further investments in clean energy and energy efficiency in our
- → Invests in Energy Efficiency, Distributed Generation, and Electrification of Vehicles
- ► Targets Commercial, Residential, and Public Buildings and



Public Fleets





What can Connection gain from a CI Bacrey Investment Funct

efficiency financing silos would: Bringing together the clean energy and energy

- 1. Create foundation for job creation in the new energy economy
- Maximize scarce public resources to access private capital at a minimum of 5 to 1 leverage
- * Reducing the annual public investment needed for financing to a max of \$30M
- Achieve scale necessary to address the market need
- Ensure "all fuels" solutions for all sectors





Action: Greate an investment bunc

What problems does clean investment face in Connecticut?

Market fragmentation in sources of financing and information results in lack of leverage

in getting to scale: a chicken and the egg problem Company "clients" and programs have difficulty that with increased scale costs decline, but without scale costs are high

> High financing costs (in rate and in time) make getting scale even tougher

are scattered; because knowledge is specialized There are some government programs, but they there is a lot of "re-inventing the wheel"

The solution: Create a new CT Energy Investment Fund that centralizes existing programs and is granted other authorities

"The case for centralization is to bring scale to financing to help programs and companies achieve scale"

One-stop shopping and specialized knowledge

The entity would be able to attract more funding Ability to scale financing

Standardization in financing contracts

Will speed processing, lower costs, and permit aggregation of projects for funding

Croon

CENTER

Where would funding for an

Existing Public Sources of Capital in Connecticut

Ratepayer funds, RGGI funds, forward capacity market revenue, REC sales, state pension fund investments, Green Loan Guaranty Fund, Qualified Energy Conservation Bonds, federal grants

Federal Funding

- •Existing federal programs could be utilized for funding
- •An EIT (see Appendix)
 could provide capital to
 the CT Energy
 Investment Fund

Private Sources of Capital in Connecticut

Banks, ESCOs, capital markets, mission-related investors, pension funds, insurance companies, other private investors

Additional Funding Can Be Generated Through:

- Regulatory changes
- State tax policy
- Long-term, low-cost financing coupled with power purchasing agreements



public financing by combining functs investment Fund would optimize

Strategies to Maximize Public Public/Private Investment in Connecticut

Leveraging capital provided

Aggregation services

Existing bond issues

On-bill repayment

Interest rate buy downs

•"Investment-grade" measurement &

•Coordination with other marketing & workforce development initiatives

More effective use of limited public financing resources

- Combine public financing for projects that require multiple forms and sources of public financing support, including financing support from a complementary proposed federally-created Energy Investment Trust
- Develop a core set of experienced staff to increase effectiveness of limited public financing resources and reduce overall administrative costs

for significant private capital investments Make public financing more attractive as an inducement

 "One-stop-shopping" will simplify public financing for private developers and capital sources, and thereby encourage greater private investment

Investment Fund can validate worthiness of projects for private investment

order copies

investment Fund could be seeded with \$30M from existing sources of funds

Investment Could Be Leveraged to \$200M of Efficiency Financing Currently Exists in Silos with Little to No Leverage - A \$30M Public Over \$140M in Public Investment for Clean Energy & Energy Efficiency

Regional Greenhouse Gas Initiative avail for CE and EE	Qualified Energy Conservation Bonds:	Connecticut Housing Investment Fund energy loan program	Connecticut Green Loan Guarantee Fund	Connecticut Energy Efficiency Fund -ratepayer - other (ISO-NE revenues, Class III RECs)	Connecticut Clean Energy Fund	Entity of Sounce
MM 918	\$6 MM	n \$3 MM	MM 58	\$60 MIVI \$20 MIVI	\$30 MM	

expand greatly with proper guidance Energy efficiency market is poised to

high rates of returns) but cannot be easily financed these investments have a quick payback (and therefore have Financing is an area of market failure in energy efficiency -

- Many projects are small
- There is no standardization for performance of technology upgrades, documentation, security for lenders (against default, fraud), contracts
- → Bank capital rules will continue to make bank lending difficult to obtain
- Private investors (endowments, individuals, investment managers) have of assets and lack of standardization of underwriting standards and expressed interest in investing in energy efficiency but limited amount contracts prevent participation





expand greatly with proper guidance Energy efficiency market is poised to

solve this market failure in financing The CT Energy Investment Fund has the opportunity to

- Establish market standards for the energy upgrades, the lending, and the monitoring of savings
- Demonstrate "proof of concept" to private investors to develop private market in energy efficiency investing
- Aggregate smaller projects and bundle into larger projects to secure affordable up-front financing
- "Purchase" the loans from completed projects then aggregate for sale to private investors
- Create a pipeline of projects and that can satisfy private market demand







Renewable Energy will also be 261 Vain 7.00

- → Connecticut's RPS is being met almost exclusively by RECs purchased from outside of Connecticut
- Low-cost financing could make Connecticut renewable energy projects competitive with out of state sources of
- Low-cost financing will reduce the cost of projects efficiency in the usage of state funds significantly (see appendix) while ensuring maximum
- Private capital will be a critical driver of the industry



Fund should have three areas of Connecticut Bioegy investiment

- 1. Bringing building energy efficiency to scale for residential, commercial, public sector
- Revolving loan funds and loan loss reserves
- Energy savings performance contracting
- Commercial PACE, bundling of smaller projects
- 2. Promoting distributed and small-scale clean energy generation
- 3. Electrification of the public vehicle fleet







tor dean energy and energy efficiency Support community-scale marketing

to-business marketing optimized for our compact state Local consumer-to-consumer and business-

- → Take economic lessons learned from 10 years of clean segments energy and energy ethiciency incentives to educate target
- → Utilize the latest approaches in behavioral psychology and enabling technologies to create demand
- Provide financing solution that meets modest hurdle rates of target demand segments





Legislation will be necessary

- Assess organization structure
- Independent nonprofit
- Quasi-public
- Revolving loan fund within state government
- ◆ Provide a wide variety of financing and investment authority for qualified clean energy and energy efficiency projects
- → Require authority for access to state, federal, and private funds, as well as necessary hiring and contracting authority
- → Include safeguards for oversight, transparency, and accountability

green capital dings and Commercial PACE Pass enabling legislation for Performance Contracting in public

Contact Us

- Ken Berlin: General Counsel, Coalition for Green Capital (kenneth.berlin@skadden.com)
- Alex Kragie: Vice President, Coalition for Green Capital (alex@coalitionforgreencapital.com)
- Kerry O'Neill: Executive Director, Clean Energy Finance Center; President, Earth Markets (kerry@cleanenergyfinancecenter.org)
- + Bryan Garcia: Program Director, Yale Center for Business and the Environment; Board Member, Clean Energy Finance Center (<u>bryan.garcia(@yale.edu)</u>





Appendix





ADDITIONAL NOTES

STRUCTURE

- Could be a new not-for-profit possibly administered by a third party (VT and OR take this approach)
- Or could put it in an existing quasipublic entity for them to administer as outlined through a third party

BONDING AUTHORITY

- Partnership can be established with existing entity in state with bonding authority or Green Bank should be established with bonding authority
- The Connecticut Green Bank could issue bonds that could be guaranteed by a federal financing entity known as the "Energy Investment Trust," thereby eliminating the risk default while investing the proceeds in clean energy and energy efficiency activities that would create jobs in the state of Connecticut

► USE(S) OF FUNDS

- Strategies to leverage public funding with private sector investments and provide competitive loan rates
- e.g. interest rate buy-downs, credit enhancements (loan loss reserve fund, loan guarantees, etc.) to achieve potential leverage of public sector dollars with private funding of \$5-20:1

- Direct lending through a revolving loan fund
- Program development, administration and technical assistance to municipalities for Energy Savings Performance Contracting and Property Assessed Clean Energy

ROLE IN ENERGY SAVINGS PERFORMANCE CONTRACTING (ESPC)

- Program management: provide municipalities and school boards with technical assistance with project design
- Financing: serve as aggregator smaller projects
- Note: Enabling legislation needed to let State and municipalities enter into ESCO contracts

ROLE IN PROPERTY ASSESSED CLEAN ENERGY (PACE)

- Program management: provide municipalities with technical assistance for program design/implementation
- Financing: serve as aggregator for bonding (can't have all 169 municipalities doing this on their own)

THIRD PARTY ADMINISTRATION

 For program administration and various financing delivery models including structuring of revolving loan fund, raising capital, lending





could also be founded by a national omnections backey investigations fund Breigy Investingent in st

•Ten year payback at a market rate Voluntary Contributions from Utilities Private Sector Matching Grant (\$500 Deposit from Treasury (\$10 billion) million) (Covers default subsidy) Investment Energy (EIT) Trust Direct Loans to Private Sector-led Projects Loan guarantees for capital equipment Loans to State Green Banks (like Invest in low-risk solutions Connecticut) purchases

The benefits of low-cost, long-term finance are clear: Solar

Assumptions:

Assumptions:		Market Financing	EIT Financing
CAPEX - Northeast (Rhode Island)	[\$/kW]	\$4,180	\$4.180
CAREX - Flains (Kansas)	[\$/kW]	\$4,190	\$4.190
CAPEX - SouthWest (Arizona)	[\$/kW]	\$4,190	\$4,190
Tenor	Years	10	20
Solar Case/Coverage	DSCR	1.40x	1.30x
Interest Rate	[%]	6.8%	4.5%
Balance at Maturity		Balance Fully Repaid	Balance Fully Repaid
IRR to Equity (Leveraged)		11.0%	11.0%
Revenue Requirement (2012 Power Price) @ 2% Escalation	Price)		
Northeast Plains Southwest	[\$/MWh] [\$/MWh] [\$/MWh]	\$152/WWh \$140/MWh \$112/MWh	\$118/MWh \$109/MWh \$87/MWh
•			

- Low-cost financing reduces the delivered electricity prices of solar photovoltaic projects by 20-25%, this puts solar within striking distance of current peak power location where its most needed (close to the load). prices, and generates electricity at the time when its most needed (peak hours) at the
- With low-cost financing provided by the Energy Independence Trust, the investors' internal because of low-cost financing offered in the right column versus currently available bank delivered peak power prices. rate of return can be maintained while keeping the cost to consumers at or below current tmancing in the left column The cost of delivered electricity is reduced by \$25-34/MWh

CAPEX is the EPC price of a solar photovoltaic system priced

during construction, working capital, and maintenance reserves financing fees, \$.06/W for interest at \$3.75/W, plus \$.25/W debt development expenses, \$.04/W service reserves, \$.08/W

- Both projects assume the same Project is depreciated using system sizes, production, O&M, MACRS, and assumes a 30%
- Production estimates for each

Northeast: 1208 kWh/kWp 13.8% NCF

1382 kWh/kWp 15.8% NCF

Southwest: 1675 kWh/kWp 19.1% NCF

Assumes a 1MW distributed

The benefits of low-cost, long-term finance are clear: Wind

Assumptions:	E ST I I I I I I I I I I I I I I I I I I	'Market' Financing	EIT Financing
Canay - East			· · · · · · · · · · · · · · · · · · ·
CAPON FOR	[WXVV]	\$1,963	\$1.963
Capex - Plains	[\$/kW]	\$1,813	A4 D43
Capex - West	[\$/kW]	\$1.739	\$1 720 \$1,010
and the same and the same and the same from the same of the same and t		The second secon	The state of the s
I ENOR	years	10	Contraction of the contraction o
Wind Case / Coverage	DSCR	P50 wind @ 1.4x free cashflow	P50 wind @ 1.3x free cashflow
1. 1. V. J. J. J. S. A.	and to professional the state of the content of the state		The second second section of the second seco
	[%]	6.75%; LIBOR + 300 bps	4.5%; Treasury + 65 bps
Amortization Schedule	the feet manual experience of the second exper	Equal over 10 years	Equal over 20 years
	The state of the s	The same springs of the same springs of the same springs of the same same same same same same same sam	The second section of the second seco
balance at Maturity	The second section of the second section secti	Balance fully repaid	Balance fully repaid
Project leverage	The second secon	20%	34%
Adeministry / Patriculation and the state of the same			The second was the second of t
IRR to Equity (leveraged)	The state of the s	11.0%	11.3%
Revenue Requirement - 2012 Power Price	wer Price		The second secon
@ 2% annual escalation			To the common of program of the common of th
to the state of th		tes de la companya del la companya de la companya del la companya de la companya	Consider the Anna Consider the State of the Constitution of the Co
- East - @ 35% NCF	[\$/MWh]	\$70/MWh	457 MANA
- Plains - @ 44% NCF	[\$/MWh]	\$50/MVh	O CANANT
- West - @ 38% NCF	[\$/MWh]	\$55/MWh	#40/14/0/F

growth: coal and gas-fired power plants in each region to meet incremental energy demand (above) by 15-20%; to the point of being cost-competitive with new-build conventional Low-cost financing reduces the delivered electricity prices of these actual wind projects

reduced by \$10/MWh because of the low-financing offered in the right column versus available bank financing in the left column). electricity costs (see highlighted sections above, where the cost of delivered electricity is return can be maintained while keeping the cost to consumers at or below current delivered •With low-cost financing provided by the Energy Independence Trust, the internal rate of

Prepared by an energy investment firm using public data sources

Notes:

- -Assumes that all after-tax free cashflows from the project are financeable, net of cover
- -CAPEX costs do not include significant transmission system upgrades
- system upgrades
 -The CAPEX here is based on
 reported project cost data for
 the ARRA grant program
 through November 2009,
 with a 10% discount to
 account for reductions in
 equipment costs since 2009
 in projects being built in
- 2011 and 2012 timeframe

 The two cases describe the identical project, but commercial banks will finance a more conservative wind case (requiring the 1.4x cover ratio)
- -The two cases assume the sale of identical quantities of electricity
- Note (1): LIBOR rate based on LIBOR swap curve for last 5 years, Treasury based on rates for the same period.